

Information of the natural monopoly subject on the progress of the investment program (project)* execution for 2016 by the subject

Beineu-Shymkent Gas Pipeline LLP

Type of activity: commercial gas transportation via the main gas pipeline

The investment program of the Partnership for 2016 was approved by the joint Order of RK Ministry of Energy dated March 17, 2016 No.127 and DKREMIZK in Almaty dated February 29, 2016 №36-04

| Information on realization of the investment program (project) as per the sources of financing, thous.KZT | | | | | | | | | | | | | | | | | | |
|---|---|---|---------------------------|--------------|--|--------------|-----------|--------------|-----------|-------------------|------------|---------------|-------------|---|--------------|--------------|--------------------------------|--------------|
| №. | Title of actions | Units of measurements (for natural indices) | Amount in natural indices | | Sum of the investment program (projects), thous. KZT | | Own funds | | | | Debt funds | | | | Budget funds | | Non-regulated (other) activity | |
| | | | plan | actual value | plan | actual value | plan | actual value | deviation | reasons deviation | plan | actual value* | deviation | Reasons for deviation: | plan | actual value | plan | actual value |
| 1 | 2 | 3 | 4 | 5 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 |
| 1 | Construction of the linear part of the main pipeline at Beineu-Bozoy section (0-311 km) | % | 62 | | 35 517 711 | 13 077 567 | | | | | 35 517 711 | 13 077 567 | -22 440 144 | Non-utilization is caused by improper execution of contractual obligations by Contractors | | | | |
| 2 | Construction of Bozoy compressor station (5 GTUs with a unit capacity of 1020 kW) | Unit | 1 | | 23 082 566 | 2 266 286 | | | | | 23 082 566 | 2 266 286 | -20 816 280 | Non-utilization is caused by improper execution of contractual obligations by Contractors | | | | |
| 3 | Construction of Karaozek compressor station (3 GTUs with a unit capacity of 680 kW) | Unit | 1 | | 9 396 562 | 0 | | | | | 9 396 562 | 0 | -9 396 562 | Non-utilization is caused by improper execution of contractual obligations by Contractors | | | | |
| 4 | Construction of emergency-response centers (Aksuat, Shornak, Saksaulsk, Karaozek) | Unit | 4 | | 6 031 434 | 476 343 | | | | | 6 031 434 | 476 343 | -5 555 091 | Non-utilization is caused by improper execution of contractual obligations by Contractors | | | | |
| 5 | Construction of shift camps (Aksuat, Shornak, Saksaulsk, Karaozek, Bozoy) | Unit | 5 | | 5 876 548 | 1 350 622 | | | | | 5 876 548 | 1 350 622 | -4 525 926 | Non-utilization is caused by improper execution of contractual obligations by Contractors | | | | |
| 6 | Construction of Beineu gas metering station | Unit | 1 | | 2 336 000 | 0 | | | | | 2 336 000 | 0 | -2 336 000 | Non-utilization is caused by improper execution of contractual obligations by Contractors | | | | |
| 7 | Construction of the along route road transport bed at the section Beineu-Bozoy | % | 100 | | 5 257 000 | 0 | | | | | 5 257 000 | 0 | -5 257 000 | Non-utilization is caused by improper execution of contractual obligations by Contractors | | | | |

| Efficiency, reliability and quality values | Fact of the year (half-year)* preceding the reporting period | Plan (2016) | Actual value for the current year(Half-year) * | Assessment of achievement the efficiency, reliability and quality values | Reasons (justification) of failure to achieve efficiency, reliability and quality values |
|---|--|--------------|--|---|--|
| Improvement of the production values, %, by the years of implementation depending on the approved investment program (project) | - | - | - | Upon commissioning of all facilities of the main gas pipeline, the Partnership plans to increase the design throughput capacity up to 10 bln.m3 of the transported gas per year | |
| Decrease of depreciation (physical) of the fixed funds (assets), %, by the years of implementation depending on the approved investment program (project) | 4 | 4,5 | 2 | Decrease of depreciation of fixed funds (assets) is related to commissioning of new facilities | |
| Reduction of losses, %, by the years of implementation depending on the approved investment program (project) | 1,43% | 1,96% | 0,82% | Within the frames of the investment program, actions on decrease of regulatory technical losses are being performed. There is a positive dynamics of this index for the reporting period. | |
| Reduction of accident rate, as per the years of realization depending on the approved investment program | 0 | 0 | 0 | Lack of accident rate is related to performance of emergency prevention activities including within the frames of the investment program | |
| Volume of the commercial gas transportation (thous.m3) | 1 215 926 94 | 1 762 510 00 | 1 257 157 32 | Information is provided for 5 months of 2016, based on results of the year the plan execution is expected | |

* The actual value for 5 months of 2016

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