

Information of the natural monopoly subject on the progress of the investment program (project) execution for 2017 by the subject

Beineu-Shymkent Gas Pipeline LLP

Type of activity: commercial gas transportation via the main gas pipeline

Investment program of Beineu-Shymkent Gas Pipeline LLP for 2017-2019 approved by the joint order of the Minister of the Republic of Kazakhstan energy No.399 dated 23.11.2017 and the Department for regulation of natural monopolies and protection of competition of the Republic of Kazakhstan Ministry of National economy in Almaty No. 96-ОД dated 03.11.2017.

Information on realization of the investment program (project) as per the sources of financing, thous.KZT

No. ser.	Title of actions	Units of measurements (for natural indices)	Amount natural indices in		Sum of the investment program (projects), thous. KZT		Own funds				Debt funds				Budget funds		Non-regulated (other) Activity	
			plan	actual value	plan	actual value	plan	actual value	deviation	reasons for deviation	plan	actual value*	deviation	Reasons for deviation:	plan	actual value	plan	actual value
1	2	3	4	5	7	8	9	10	and	12	13	14	15	16	17	18	19	20
1	Construction of Bozoy compressor station (5 GTU with the unit capacity 1020 kW)	Unit	1	1	6,952,200	8,166,164					6,952,200	8,166,164	1,213,964	Deviation in the reporting period is caused by the reflection of expenses on commissioning of the facilities not recorded in the investment program and the capitalized expenses.				
2	Construction of shift camps (Aksuat, Shornak, Saksaulsk, Karaozek, Bozoy)	Unit	5	5	1,039,896	1,114,668					1,039,896	1,114,668	74,772	Deviation in the reporting period is caused by the reflection of expenses on commissioning of Bozoy SC facilities not recorded in the investment program and the capitalized expenses				
3	Implementation of telemetry and automation system of the commercial gas metering unit "SCADA"	service	1	5	2,739,951	4,024,270					2,739,951	4,024,270	1,284,319	Deviation in the reporting period is related to completion of a part of works non-completed in the previous period.				
4	Designer supervision	service	1	5	56,860	57,394					56,860	57,394	534	On the actual basis of the performed works				

*The actual value for 11 months of 2017 with consideration of accrual statements

Deputy General Director for Economics and Finance
S. Shabdukarimov

Deputy General Director - Chief Accountant
Liu Wanyu

dated December 14, 2017

Continuation of Attachment 4 to the Rules for approval of the investment programs (projects) of the natural monopoly subject, their adjustments, as well as performance of the information analysis on its execution

Efficiency, reliability and quality values	Fact of the year (half-year) preceding the reporting period*	Plan (2017)	Fact of the current year (Half-year) **	Assessment of the values achievement for efficiency, reliability and quality	Reasons (justification) of failure to achieve efficiency, reliability and quality values
Improve of the production values, %, as per the years of realization depending on the approved investment program (project)	-	-	-	Upon commissioning of all facilities of the main gas pipeline, the Partnership plans to increase the design throughput capacity up to 10 bln.m3 of the transported gas per year.	
Decrease of the depreciation (physical) of fixed funds (assets), % as per the years of realization depending on the approved investment program (project)	3,12%	10,0%	3,08%	Decrease of depreciation of fixed funds (assets) is related to commissioning of new facilities.	
Decrease losses, % as per the years depending on the approved investment program (project)	1,10%	1,57%	0,79%	Within the frames of the investment program, actions on decrease of regulatory technical losses are being performed. There is a positive dynamics of this value for the reporting period.	
Reduction of accident rate, as per the years of realization depending on the approved investment program	0	0	0	Lack of accident rate is related to performance of emergency prevention activities including within the frames of the investment program.	
Volume of the commercial gas transportation (thous.m3)	1 829 527	5 000 000	3 458 984	Deviation due to the reasons not depending from the natural monopoly subject.	

* - The actual value for 11 months of 2016 with consideration of accrual statements.

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